

Performance Analysis of Parabolic Trough Collector in Hot Climate

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ABSTRACT

In most existing buildings cooling and heating loads lead to high primary energy consumption and consequently high CO₂ emissions. These can be substantially decreased with suitable energy concepts using appropriate integrated renewable systems. In the present study a numerical model is developed to study the effect of different collector parameters and operating conditions on the performance of parabolic trough solar collector (PTSC) in Kuwait climate. The proposed model takes into consideration the thermal interaction between absorber-envelope, and envelope-envelope for thermal radiation losses which have been neglected in existing models. A review of the equations for convective heat transfer losses was performed as well and new equations were developed and used in the present model. The effects of heat conduction in the collector tube wall and mixed convection in the inner tube which have been neglected in previous studies are included in the proposed model. In addition a case study is carried out adapting parabolic trough collectors to satisfy nominal space heating load, water heating load and cooling load of a typical Kuwaiti dwelling. Finally, the environmental impact of solar heating and cooling systems under Kuwait climate conditions is investigated. Present results indicate that convection loss from the absorber tube to supporting structures is the largest among the other losses (conduction and radiation). Also, at noon time PTSC has the smallest angle of incidence and the highest efficiency and when the annulus between the receiver surface and the glass envelope is *in vacuo*, conduction and convection across the annulus are effectively eliminated. In addition, space heating load and domestic water heating load can be completely provided by PTSC. The minimum required collector area is about 82 m² to supply cooling loads of a typical residential house under all climatic conditions in Kuwait. A CO₂ emission reduction of about 12.3 tonne/year can be achieved as a result of adapting parabolic trough solar collector in the house to a typical Kuwaiti dwelling.

Keywords: Parabolic trough collector, building integrated renewable systems, solar fraction.

1. INTRODUCTION

Energy consumption worldwide is increasing rapidly due to increasing global population and industrialization processes in many countries. The production and use of conventional fossil fuel energy resources account for a high percentage of the air pollution leading to harmful impact on our environment. In contrast, renewable energy sources can be adapted to produce energy sources with little -if any- pollution. Widespread commercialization of renewable energy systems, especially in hot weather regions like Kuwait can significantly reduce energy consumption of conventional fuels. In return, this will help greatly in reducing pollution and maintain our environment healthy and clean. Concentrating solar power (CSP)

26 technologies now constitute feasible commercial options for large scale power plants as well
27 as for smaller electricity and heat generating devices.//Full stop

28 There are currently four basic commercially available CSP technologies. These plants
29 typically consist of three main circuits: the Solar Field, through which the heat transfer fluid
30 (HTF) circulates, the Power Block, which circulates water and steam, and the Thermal
31 Storage System (TES) system. The HTF and water-steam circuits and the HTF and TES
32 circuits can exchange energy at the corresponding heat exchangers.

33 Parabolic trough collector is a type of high temperature solar concentrator collector. These
34 collectors have a linear parabolic shaped reflector that focuses sun radiation on a receiver at
35 the focus of the reflector. Parabolic troughs are long parallel rows of curved glass mirrors.
36 Mirrors are usually coated silver coated or polished aluminum, focusing the sun's energy on
37 an absorber pipe located along its focal line. Parabolic trough collectors use higher
38 temperatures to heat up a fluid in absorber tubes arranged in the focal line. The heat transfer
39 fluid (HTF), usually oil, is circulated through the pipes. Under normal operation, the heated
40 HTF leaves the collector with a specified collector outlet temperature and is pumped to a
41 central power plant area. There, the HTF is passed through several heat exchangers where
42 its energy is transferred to the power plant's working fluid, which is usually steam. The
43 heated steam is used in turn to drive a turbine generator to produce electricity. Thermal
44 storage can be used to provide electricity during peak hours or when sun intensity is low.
45 Solar collector tube is a key component in parabolic trough solar thermal generation system.
46 It is used to convert solar radiation to thermal energy. Optimizing its performance and
47 improving its efficiency has important effects on the thermal-electricity conversion efficiency.

48 Kalogirou et al. [1] studied the performance of parabolic trough collectors using a theoretical
49 model. They predicted the quantity of steam generated by the system. The optimum flash
50 vessel diameter and inventory obtained from this analysis are 65 mm and 0.7 l, respectively.
51 Current state of the art of parabolic trough solar power technology is reviewed by Price et al.
52 [2]. They described the research efforts that are in progress to enhance this technology.
53 They claimed that since the last commercial parabolic trough plant was built, substantial
54 technological progress has been realized attained. Their review presented shows how the
55 economics of future parabolic trough solar power plants is expected to improve. Riffelmann
56 et al. [3] developed two methods to measure the solar flux in the focal region of parabolic
57 trough collector. Intercept losses are detected and assigned to the locations on the parabola
58 from which they are caused. Direct steam generation in parabolic trough collectors were
59 studied and reported by Eck et al. [4]. They presented the advantages, disadvantages, and
60 design considerations of a steam cycle operated with saturated steam. A simulation study of
61 solar lithium bromide–water absorption cooling system with a parabolic trough collector is
62 carried out by Mazloumi et al. [5]. The system has been designed to supply the cooling load
63 of a typical house where the with a cooling load peak is of about 17.5 kW (5 tons of
64 refrigeration), which occurs in July. The minimum required collector area was estimated to
65 be about at 57.6 m², which could enough to supply the cooling loads for the sunshine hours
66 of the designed day of July peak energy consumption.

67 A reflux heat transfer storage concept for producing high-temperature superheated steam in
68 the temperature range 350–400 °C was developed and tested by Adinberg et al. [6]. The
69 thermal storage medium is a metallic substance, Zinc–Tin alloy, which serves as the phase
70 change material. A high-temperature heat transfer fluid is added to the storage medium in
71 order to enhance heat exchange within the storage system. At the same time, the associated
72 heat exchangers serve for charging and discharging the storage. The tests produced
73 satisfactory results in terms of thermal stability and compatibility of the utilized storage
74 materials up to a working temperature of 400 °C. Garcia et al. [7] presented an overview of

the parabolic-trough collectors built and marketed during the past century, as well as the prototypes currently under development. In addition, they presented a survey of systems which could incorporate this type of concentrating solar system to supply thermal energy up to 400 °C, especially steam power cycles for electricity generation.

Sansoni et al. [8] investigated parabolic trough collectors and applied the study results to a plant prototype installed in Florence (Italy) for residential supply. Their work summarizes the results of several studies. It also analyzes the interactions between collection efficiency, angular misalignments, mirror deformations, sun tracking and trough placement. They concluded that the placement of a parabolic trough collector and sun tracking should be matched to optimize the collection performance. Daniel et al [9] employed selective coatings with evacuated and non evacuated glass tubes to control radiative and convective heat losses. They developed a numerical technique to investigate the performance of the vacuum shell. Their study revealed that the performance of the evacuated tube with selective coating is the highest among all configurations.

A detailed heat transfer analysis and modeling of a parabolic trough solar receiver were carried out by Forristall [10]. One and two dimensional energy balances were used for short and long receivers, respectively. The A model was used to determine the thermal performance of parabolic trough collectors under different operating conditions. Jones et al. [11] carried out a comprehensive model of 30 MWe SEGS VI parabolic trough plant. The model was created to accurately predict the SEGS VI plant behavior and to examine transient effects such as startup, shutdown and system response. Li Xu et al. [12] developed a comprehensive physical model to predict the thermal performance of parabolic trough collectors during transient operations. Four sets of outdoor tests were conducted to verify the model using a 100 m long row of parabolic trough solar collectors. Comparison of the predicted outlet temperature, energy output and thermal efficiency with measured data shows that the model accurately predicts the transient thermal performance for both heating and cooling processes.

A thermal economic model called Solar Advisor Model (SAM) was developed by NREL and Sandia National Laboratory [13,14]. This model calculates costs, finances, and performance of concentrating solar power and also allows examining the impact of variation in physical parameters on costs and overall performance. A more recent methodology for the economic optimization of the solar area in either parabolic trough or complex solar plants was carried out by Montes et al. [15]. An analytic model for of a solar thermal electric generating system with parabolic trough collectors was carried out by Rolim et al. [16]. A simplified numerical methodology for designing of parabolic trough solar energy systems was proposed by Stine and Harrigan [17]. This method proposed a design chart called storage sizing graph, which obtains the optimum collector area for certain locations.

Edenburn [18] predicted the efficiency of a PTC by using an analytical heat transfer model for evacuated and non evacuated annulus? cases. The results showed good agreement with measured data obtained from Sandia National Laboratories collector test facility [19]. Ratzel et al. [20] carried out both analytical and numerical studies of the heat conduction and convective losses in an annular receiver for different geometries. Three techniques were proposed to reduce the conduction heat loss: evacuation, over sizing annular receiver while keeping the Rayleigh number below 1000 over operation range and use of gases with low thermal conductivity. Dudley et al. [21] developed an analytical model of SEGS LS-2 parabolic solar collector. The thermal loss model for the heat collection element was one dimensional steady state model based on thermal resistance analysis.

Stuetzle [22] proposed an unsteady state analysis of the solar collector receiver to calculate the collector field outlet temperature. The results obtained showed a good match between the calculated and measured outlet temperatures was good. García-Valladares and Velásquez [23] developed a detailed numerical model for single pass solar receiver and validated it. Their results showed that the proposed configuration enhances the thermal efficiency of the solar collector compared with single pass. Heidemann et al. [24] formulated a two dimensional heat transfer model for calculating the absorber wall temperature of a parabolic trough collector under steady and unsteady conditions. The numerical solution showed that a sudden drop of irradiation induces a very high temperature gradient inside the absorber tube in a short period of time. Odeh et al. [25] carried out a model research for heat loss of a parabolic trough collector in terms of wall temperature rather than working fluid temperature. Their results were compared with the Sandia test data and the results showed that the model underestimates the measured loss. Recently, three dimensional heat transfer analysis of PTCs was performed by combining the Monte Carlo Ray Trace Method (MCRT) and CFD analysis [26-28]. The results indicated that the support bracket and bellow under non-vacuum conditions bring a high conductive heat loss.

The foregoing literature review shows that a lot of studies have been carried out to model the performance of parabolic trough collectors. However, existing models assume that there is no thermal interaction between the neighboring surfaces (absorber-envelope, and envelope-envelope) for thermal radiation losses. The previous assumptions greatly simplify the analysis. However, these assumptions underestimate the radiation losses at high absorber temperatures. To account for the thermal interaction between adjacent surfaces, a comprehensive radiative analysis is implemented in the present study for heat losses in the absorber and the glass envelope. A review of the equations for convective heat transfer losses was performed as well and new equations are implemented in the present model. The effects of heat conduction in the collector tube wall and mixed convection in the inner tube which have been neglected in previous studies are also taken into consideration in the proposed developed model. The proposed model can predict the effects of annuli space, tube diameter ratio and heat conductivity coefficient of the inner tube wall on the heat transfer performance. Parametric studies are carried out for different: collector absorber areas, overall heat loss coefficients, optical losses, collector inlet temperatures, mass flow rates of the heat transfer fluid, angles of incidence and concentration ratios. This will certainly lead to the optimum parabolic trough performance as well as the maximum annual energy yield under Kuwait climatic conditions.

In addition, a case study is was carried out adapting parabolic trough collectors to satisfy nominal space heating load, water heating load and cooling loads of for a typical Kuwaiti dwelling as a model for existing buildings. The aim that can be moved set towards achieving nearly net zero energy budget buildings in Kuwait. Finally, the environmental impact of solar heating and cooling systems under Kuwait climatic conditions is investigated.

2. THEORETICAL ANALYSIS

2.1 Solar Radiation

Prediction of collector performance requires knowledge of the absorbed solar energy by the collector absorber plate. The solar energy incident on a tilted collector consists of three different components: beam radiation, diffuse radiation, and ground-reflected radiation. The details of the calculation depend on which diffuse-sky model is used utilized. Using an isotropic sky model, the absorbed radiation on the absorber plate can be expressed as given by:

$$G = G_b R_b (\tau\alpha)_b + G_d (\tau\alpha)_d \frac{1 + \cos \beta}{2} + (G_b + G_d) (\tau\alpha)_g \rho_g \frac{1 + \cos \beta}{2} \quad (1)$$

where the subscripts b, d, and g represent beam, diffuse, and ground-reflected radiation, respectively. G is the intensity of radiation on a horizontal surface, $(\tau\alpha)$ the transmittance-absorptance product that represents the effective absorptance of the cover-plate system, β the collector slope, ρ_g is the diffuse reflectance of ground and the geometric factor R_b is the ratio of beam radiation incident on a tilted surface to that on a horizontal surface. The angle of incidence (θ) represents the angle between the beam radiation and plane normal to the surface. In addition to losses due to the angle of incidence, there are other losses from the collector due to the angle of incidence. The losses occur because of additional reflection and absorption by the glass envelope as the angle of incidence increases. The angle of incidence modifier (IAM) corrects for these additional reflection and absorption losses.

The calculation can be simplified by defining equivalent angles that give the same transmittance for diffuse and ground-reflected radiation. Performing the integration of the transmittance over the appropriate angle of incidence with an isotropic sky model and equivalent angle of incidence for diffuse radiation yields:

$$\theta_{d,e} = 59.7 - 0.1388 \beta + 0.001497 \beta^2 \quad (2)$$

where β is the tilt angle of the solar collector. For ground-reflected radiation, the equivalent angle of incidence is given by:

$$\theta_{g,e} = 90 - 0.5788 \beta + 0.002693 \beta^2 \quad (3)$$

2.2 Parabolic Trough Collector

A performance model is developed for solar thermal collector based on a linear, tracking parabolic trough reflector. The reflector is focused on a surface-treated metallic pipe receiver enclosed in an evacuated transparent tube. The developed PTSC model is a steady-state model and is based on the energy balance and heat transfer mechanism within PTSC's receiver tube. The model can calculate the fraction of the incident solar energy recovered in the fluid circulating through the pipe receiver, and evaluate the thermal loss from the collector. The model also calculates the pressure drop over the receiver, and the temperature of the various collector components and of fluid throughout the receiver under different conditions. So, the model can be used for optimizing PTSC design by varying the size of the receiver tube, the size of the glass envelope, receiver tube material, coating material and so forth. In addition, the proposed model considers the effect of fluid properties, ambient and operating conditions on the performance of the collector.

The heat collection element (HCE) consists of an absorber surrounded by a glass envelope. The absorber is typically a stainless steel tube with a selective absorber surface which provides the required optical and radiative properties. Selective surfaces combine a high absorptance of solar radiation with low emittance for the temperature range in which the surface emits radiation. The glass envelope is an anti reflective evacuated glass tube which protects the absorber from degradation and reduces heat loss. The vacuum enclosure is used primarily to reduce heat loss at high operating temperatures and to protect the solar-selective absorber surface from oxidation. The heat transfer model is based on an energy balance between the heat transfer fluid and the environment.

218

219 The solar energy reflected by the mirror is absorbed mainly by the glass envelope $\dot{Q}_{e-abs}$ and
 220 the absorber surface $\dot{Q}_{a-abs}$. Part of the energy taken by the absorber is transferred to the
 221 heat transfer fluid by forced convection $\dot{Q}_{a-f,conv}$, the remaining energy is transferred back to
 222 the glass envelope by radiation $\dot{Q}_{a-e,rad}$ and natural convection $\dot{Q}_{a-e,conv}$ and lost through the
 223 support brackets by conduction $\dot{Q}_{cond,bracket}$ as well. The heat loss from the absorber in the
 224 form of radiation and natural convection is conducted by the glass envelope and lost to the
 225 environment by convection $\dot{Q}_{e-sa,conv}$ and radiation $\dot{Q}_{e-s,rad}$, together with the energy absorbed
 226 by the glass envelope $\dot{Q}_{e-abs}$. In order to obtain the partial differential equations that govern
 227 the heat transfer phenomena, an energy balance is applied over a section of the solar
 228 receiver. The detailed analysis of the partial differential equations and method of solution
 229 can be found in Rohsenow et al. [29]. After applying the energy balance on a control volume,
 230 assuming unsteady state and incompressible fluid, the following partial differential equation
 231 can be obtained:

$$232 \quad A_{i,a} \rho_f C_{p,f} \frac{\delta T_f}{\delta t} = \dot{m}_f \frac{\delta}{\delta z} C_{p,f} T_f + \frac{V_f^2}{2} + \dot{Q}_{a-f,conv} \quad (4)$$

$$233 \quad V_f = \frac{\dot{m}_f}{\rho_f A_{i,a}} \quad (5)$$

234 where $\dot{m}_f$ is the fluid mass flow rate, $A_{i,a}$ is the internal cross sectional area of the absorber,
 235 T_f is the fluid temperature, and $\dot{Q}_{a-f,conv}$ is the heat transfer by convection from the absorber to
 236 HTF per unit length and is given by:
 237

$$238 \quad \dot{Q}_{af,conv} = \pi Nu_f k_f (T_a - T_f) \quad (6)$$

239

240 where Nu_f is the Nusselt number, k_f is the thermal conductivity of HTF, and T_a is the absorber
 241 wall temperature. The equation for fully developed turbulent flow ($Re_D > 2300$) and
 242 convective heat transfer in circular ducts introduced by Kakaç et al. [30] is adapted:
 243

$$244 \quad Nu_{uf} = \frac{(C_f/2)(Re_D/1000)Pr}{1 + 12.7(C_f/2)^{1/2}(Pr^{2/3} - 1)} \left(\frac{Pr}{Pr_w}\right)^{0.11} \quad (7)$$

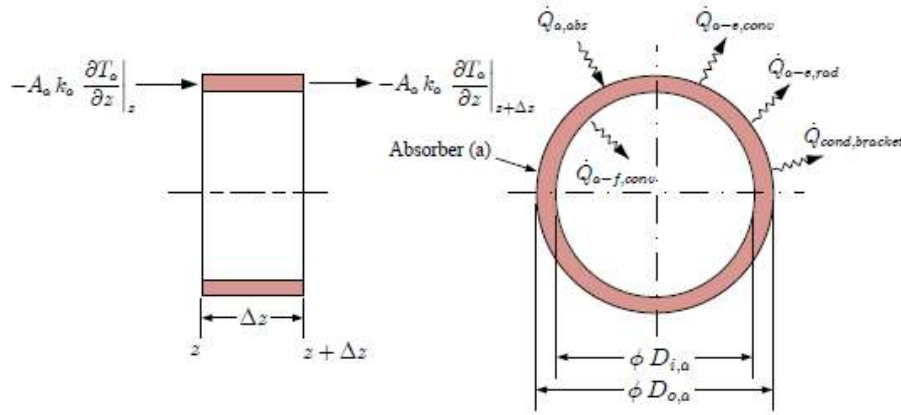
$$245 \quad Re_D = \frac{V_f D_{i,a}}{\nu_f} \quad (8)$$

246 where C_f is the friction coefficient (Fanning friction factor), Re_D is the Reynolds number
 247 based on the absorber inner pipe diameter ($D_{i,a}$), Pr is the Prandtl number, and ν_f is the
 248 kinematic viscosity of HTF. This equation is valid for $2300 \leq Re_D \leq 5 \times 10^6$ and $0.5 \leq Pr \leq$
 249 2000 . The thermal properties should be evaluated at the bulk mean heat transfer fluid
 250 temperature, except Pr_w which is evaluated at the absorber wall temperature. The
 251 convection heat transfer coefficient for rough tubes can be estimated using the friction
 252 coefficient from Colebrook and White as referred by Rohsenow et al. [29]:
 253

$$254 \quad \frac{1}{\sqrt{C_f}} = 3.48 - 1.7372 \ln \left(\frac{2\varepsilon}{D_{i,a}} + \frac{9.35}{Re_D \sqrt{C_f}} \right) \quad 5 \leq Re_\varepsilon \leq 70 \quad (9)$$

255 With $Re_\epsilon = \frac{V_f \epsilon}{\nu_f}$ (10)

256 For laminar flow, ($Re_D \leq 2300$), the Nusselt number on walls with uniform temperature is
 257 given by $Nu_f = 3.66$. Two heat transfer mechanisms occur between the absorber and the
 258 glass envelope: convection heat transfer and thermal radiation. Convection heat transfer
 259 depends on the annulus pressure; experimental work as stated in Rohsenow et al. [29] has
 260 shown that heat transfer loss is independent on the annulus vacuum pressure for pressures
 261 above 1 Torr. At pressures below 1 Torr, molecular conduction is the heat transfer
 262 mechanism while for pressure above 1 Torr, natural convection takes place. Figure 1 shows
 263 the control volume used for the absorber analysis.
 264



265 **Figure 1: Control volume for absorber analysis**

266 Applying the energy balance on the control volume:

267

$$A_a \rho_a C_{p,a} \frac{\delta T_a}{\delta t} = A_a \frac{\delta}{\delta z} k_a \frac{\delta T_a}{\delta z} + \dot{Q}'_{a,abs} - \dot{Q}'_{a-f,conv} - \dot{Q}'_{a-e,conv} - \dot{Q}'_{a-e,rad} - \dot{Q}'_{cond,bracket} \quad (11)$$

269

270 where A_a is the absorber cross section area, $A_a = (\pi/4)(D_{o,a}^2 - D_{i,a}^2)$, $D_{o,a}$ is the outer pipe
 271 diameter, $D_{i,a}$ is the inner pipe diameter, $\dot{Q}'_{a,abs}$ is the solar absorption in the absorber per
 272 receiver length, $\dot{Q}'_{a-f,conv}$ is the heat transfer by convection from absorber to heat transfer fluid
 273 per unit length, $\dot{Q}'_{a-e,conv}$ is the heat transfer by convection from absorber to envelope per unit
 274 length, $\dot{Q}'_{a-e,rad}$ is the heat transfer by radiation from absorber to glass envelope per unit
 275 length, and $\dot{Q}'_{cond,bracket}$ is the heat conduction through support brackets per unit length.
 276 Stainless steel is normally used as the absorber tube material. Thermal radiation analysis for
 277 one surface implies that all surfaces that can exchange radiative energy with the surface
 278 must be considered simultaneously. How much energy two surfaces exchange depends on
 279 their size, separation distance and orientation. In order to carry out the radiative heat transfer
 280 analysis, the view factors for a short annulus proposed by Siegel and Howell [31] are
 281 employed. The heat transfer mechanisms from the glass envelope to the surroundings is by
 282 are convection and radiation. Convection heat transfer distinguishes has two cases: wind
 283 guided (forced convection) and no wind (natural convection). The radiation heat transfer is
 284 basically between the glass envelope and either the sky or the collector surface. The
 285 maximum radiation heat loss takes place when the solar receiver is assumed to be

surrounded only by the sky. The energy balance on the control volume results in the following partial differential equation:

$$A_e \rho_e C_{p,e} \frac{\delta T_e}{\delta t} = A_e \frac{\delta}{\delta z} k_e \frac{\delta T_e}{\delta z} + \dot{Q}_{e,abs}' + \dot{Q}_{a-e,conv}' + \dot{Q}_{a-e,rad}' - \dot{Q}_{e-sa,conv}' - \dot{Q}_{e-s,rad}' \quad (12)$$

where $\dot{Q}_{e,abs}'$ is the solar absorption in the envelope per receiver length, $\dot{Q}_{a-e,conv}'$ is the heat transfer by convection from the glass envelope to the surrounding air per unit length, and, $\dot{Q}_{e-s,rad}'$ is the heat transfer by radiation from the glass envelope to the sky per unit length. The heat transfer by convection per unit length from the glass envelope to the surrounding air is calculated as:

$$\dot{Q}_{e-sa,conv}' = h_e \pi D_{o,e} (T_e - T_\infty) \quad (13)$$

$$\text{with } h_e = \frac{Nu_e k_e}{D_{o,e}} \quad (14)$$

For no wind conditions, Kakaç et al. [30] recommended the following expression for a horizontal cylinder under natural convection:

$$Nu_e = \left[0.60 + 0.387 \left\{ \frac{Ra_D}{[1 + (0.559/Pr)^{9/16}]^{16/9}} \right\}^{1/6} \right]^2 \quad (15)$$

In order to simplify the model, it is assumed that half of the receiver surface is surrounded by the mirror and the other half by the sky. The heat flux and radiosity are calculated for each surface and a set of energy balance equations for internal and external surfaces are written. In this work, it is assumed that the collector mirror temperature is approximately the ambient temperature. When the collector surface is not included in the analysis, maximum radiation heat transfer loss occurs, and this means that the glass envelope is assumed to be totally covered by the sky. So, the heat flux ($\dot{q}_{esi}$) for the area considered is expressed by Stefan-Boltzmann's equation:

$$\dot{q}_{esi} = \sigma \epsilon_{esi} (T_{esi}^4 - T_{sky}^4) \quad (16)$$

where σ is Stefan-Boltzmann constant ($5.67 \times 10^{-8} \text{ W/m}^2\text{K}^4$), ϵ is the object emissivity, T_{esi} is body temperature, T_{sky} ambient temperature.

Several relationships have been proposed to connect T_{sky} for clear skies, to other meteorological variables. In the absence of meteorological data such as relative humidity, dew point temperature, etc., a simple relation given by Swinbank [32] can be used:

$$T_{sky} = 0.0553 T_\infty^{1.5} \quad (17)$$

The energy absorbed in the solar receiver is affected by optical properties and imperfections of the solar collector ensemble. For a concentrating collector, the effective optical efficiency

is defined as long as the direct beam radiation is normal to the collector aperture area. When the beam radiation is not normal, the angle of incidence modifier (IAM) is included to account for optical and geometric losses due to angles of incidence greater than 0°. The IAM depends on geometrical and optical characteristics of the solar collector. It is defined as the ratio quotient between the transmittance-absorptance product for at the angle of the incidence of radiation and that at normal incident radiation.

3. NUMERICAL MODEL

The set of partial differential equations (PDE) was discretized for steady state conditions by using the finite difference method and taking into account the dependence of thermal properties on temperature. Turning to the heat transfer fluid, discretization by backward differencing creates a set of algebraic equations. For the absorber and the envelope, the discretization is carried out using the central difference and thus, another set of algebraic equations is obtained. Finally, the boundary conditions for each element are set down.

The proposed model includes the thermal interaction between absorber-envelope, and envelope-envelope. These thermal radiation losses were not included in other existing models. To account for the thermal interaction between adjacent surfaces, a comprehensive radiative analysis was implemented for heat losses in the absorber and the glass envelope. A review of the equations for convective heat transfer loss was performed as well, and new equations were incorporated to the present model. The effects of heat conduction in the collector tube wall and the mixed convection in the inner tube, which have been neglected in previous studies, are also taken into consideration in the present model. The resulting set of nonlinear algebraic equations is solved simultaneously using numerical techniques. The nonlinear algebraic equations are solved using an implicit Euler scheme. Linear system equations are written using the matrix-vector notation, $Ax = b$, with where A is the matrix of coefficients for the system, x the column vector of the unknown variables $x_1, \dots, x_n$, and b a given column vector.

Collector thermal efficiency (η) is defined as the ratio of energy collected by the working fluid to the direct normal solar radiation incident upon the collector aperture. It is typically determined by testing a collector over a range of high temperatures and is expressed as:

$$\eta = \frac{\dot{m}(T_{o,f} - T_{i,f})}{GA_a} \quad (18)$$

Where where $\dot{m}_f$ is the fluid mass flow rate, $T_{o,f}$ fluid outlet temperature, $T_{i,f}$ fluid inlet temperature, G is global solar radiation on collector surface (W/m^2) and A_a is the absorber area. The thermal loss from the collector receiver is related to the operating temperature. The thermal loss through PTSC can be changed in different ways depending on the receiver's configuration and operational conditions. The thermal loss can be expressed as:

$$\text{Thermal loss} = \sum_i (\dot{Q}_{a-e,conv})_i + \sum_i (\dot{Q}_{a-e,rad})_i + \sum_j (\dot{Q}_{cond,bracket})_j \quad (19)$$

Please correct equation. It is $\dot{Q}_{e-s,rad}$ not $\dot{Q}_{e-e,rad}$

where $\dot{Q}_{a-e,conv}$ is the heat transfer by convection from the glass envelope to the surrounding air per unit length, and, $\dot{Q}_{e-s,rad}$ is the heat transfer by radiation from the glass envelope to

374 the sky per unit length and $\dot{Q}_{\text{cond, bracket}}$ is the heat conduction through support brackets per
375 unit length.

376 A simulation model compatible with the transient simulation program (TRNSYS) was
377 developed to determine the thermal performance of a typical parabolic trough configuration
378 under Kuwait weather climatic conditions. A TRNSYS studio (?) project is designed by
379 setting up the connecting components graphically in the simulation study as explained by
380 Klein et al. [33]. Parameters treated were: area of collector's absorber, overall heat loss
381 coefficient from the absorber, reflectivity of the reflecting surface and absorptivity and
382 emissivity of the absorber. The parametric study was conducted for different mass flow rates
383 and concentration ratios utilizing hourly solar radiation data for Kuwait. The processed solar
384 insolation data consist of the beam radiation and diffuse radiation as well as the total
385 radiation on a tilted surface measured in W/m^2 .

386

387 4. RESULTS AND DISCUSSIONS

388

389 In order to validate the present heat transfer model, it was first compared with experimental
390 data obtained by Dudley et al. [34]. In addition, to corroborate the improvement in the
391 equations and radiation analysis proposed here, García Valladares et al. [35] compared the
392 numerical model results against those from with other solar receiver heat transfer models.
393 The experimental results were obtained from performed for a solar collector assembly
394 module (LS-2) placed on an AZTRAK rotating platform at the SNL. Two different selective
395 coatings were used in this test: black chrome and cermet. Cermet has better radiative
396 properties (low emissivity) at high temperatures than black chrome, and does not oxidize if
397 the vacuum is lost.

398 The Sandia test was performed for both full sun and no sun conditions and different
399 scenarios for the annulus of the heat collection element (HCE): Among them: vacuum intact
400 (the *in vacuo*), with annulus pressure was at 10^{-4} Torr, lost vacuum (annulus filled with
401 ambient air), and glass cover completely removed (bare tube). Figure 2 presents the results
402 obtained for the collector efficiency. As seen in the figure, the current calculated collector
403 efficiency follows the trend of the experimental values and all of the results are within the
404 error bars. As expected, the higher efficiencies are obtained when the annulus is *in vacuo*,
405 but in both cases (air and vacuum), the collector efficiency drops gradually at high
406 temperature. This behavior is more noticeable for the black chrome coating.

407

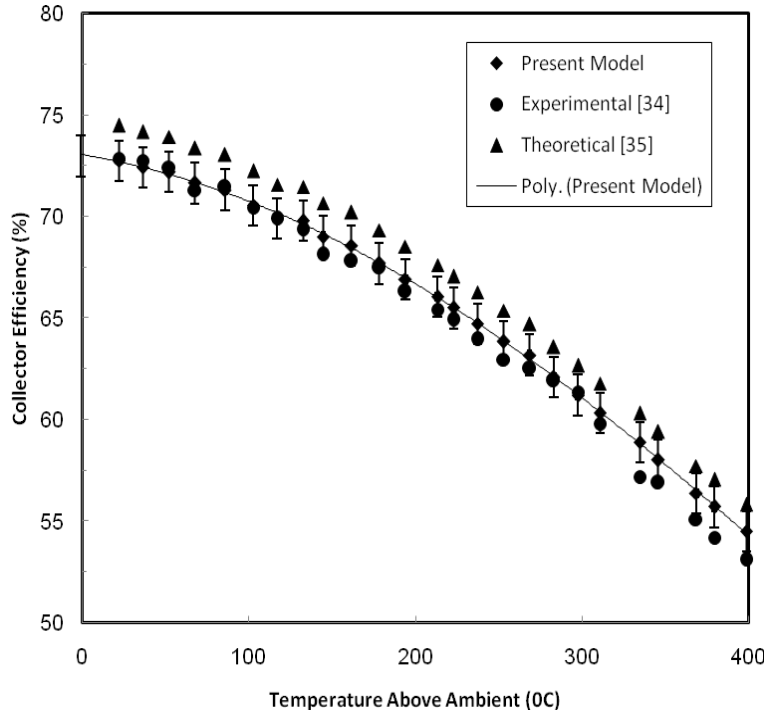


Figure 2: Comparison of collector efficiency as calculated with the proposed model to experimental data [34] and NREL model [35]

For the case of Cermet coating, the model developed by García-Valladares and Velásquez [35] shows some discrepancies at low temperatures in the collector efficiency. These discrepancies may be attributed to their assumptions: negligible conduction at the ends of each trough and that only radiation heat loss takes place between the receiver and the glass envelope for *in vacuo* annular space. These assumptions were not made neither in the present nor in the NREL model. So, the present model and NREL model introduced by Dudley et al. [34] give almost similar collector efficiency values.

The angle of incidence modifier, $K_{\text{at}}(\theta_i)$, enables the performance of the collector to be predicted for solar angles of incidence other than 0° (normal). Simulations using the present numerical model are carried out setting up a value of θ_i and then calculating K_{at} .

The angle of incidence modifier represents the ratio between a specified thermal efficiency values at a specified value and the peak efficiency of the collector at zero incidence. Results of simulation are presented in Figure 3. Regression analyses provided the following equations for K_{at} as a function of θ_i :

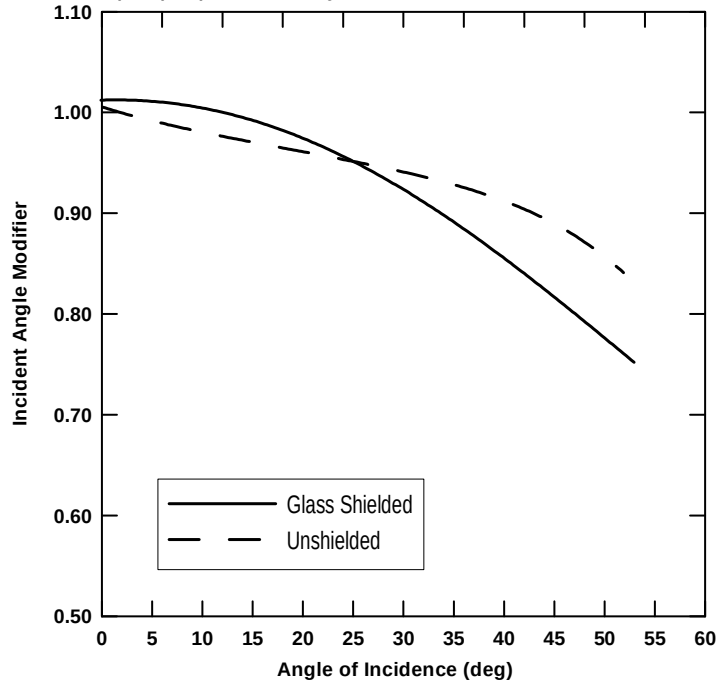
$$K_{\text{atU}} = -2.235 \times 10^{-6}(\theta_i)^3 + 1.2146 \times 10^{-4}(\theta_i)^2 - 3.884 \times 10^{-3}(\theta_i) + 1.125 \quad (20)$$

$$K_{\text{atG}} = 9.272 \times 10^{-7}(\theta_i)^3 - 1.561 \times 10^{-4}(\theta_i)^2 + 1.773 \times 10^{-3}(\theta_i) + 1.078 \quad (21)$$

Coefficients of upon solving determination for equations (20) and (21) were 0.958 and 0.961. Up to an angle of incidence of approximately 25° the glass-shielded receiver performed slightly better, but, beyond that its performance declined more rapidly and was inferior to that of the unshielded receiver.

In Figure 3, the calculated value of K_{at} was 0.74 for the glass-shielded receiver at the maximum tested incidence angle of 54° , an 8.9% lower than that for the unshielded receiver. At the same maximum angle of incidence, the simplified cosine model under-predicted K_{at} by about 25% for the unshielded receiver and by 17.7% for the glass shielded unit. Two

438 factors are primarily responsible for the decline in performance of a PTSC with increasing θ_i ,
 439 the geometric reduction in irradiance falling on the aperture as θ_i increases or 'cosine effect'
 440 and the change in optical efficiency (due to differences in light interaction) with the reflective
 441 surface of the collector, the glass shield (if present) and the absorber. Nothing can be done
 442 to account for the first effect besides of other than tilting or rotating the PTSC constantly so
 443 as to keep it perpendicularly oriented to the sun.



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Figure 3: The angle of incidence modifier for unshielded and glass-shielded receivers

The thermal losses of the collector receiver depend on operating temperature. The thermal losses through PTSC change in different ways depending on the receiver's configuration and operational conditions. As shown in Figure 4, the convection loss from the absorber tube to supporting structures is the largest. It follows in decreasing order the radiation loss from the glass envelope to ambient air, while the smaller loss is the convection loss from the glass envelope to ambient air. Thermal losses are always present if there is a temperature difference between receiver and ambient whenever whether solar radiation is available or not.

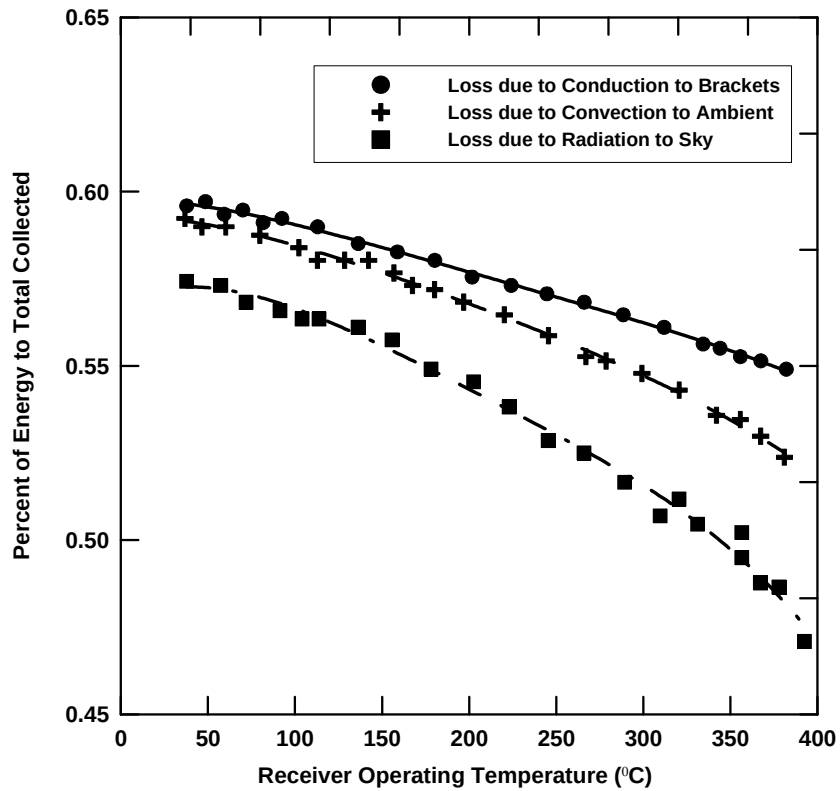


Figure 4: Heat losses of from an absorber tube

Increased solar radiation results in increased solar energy absorbed by the collector. It should be noted that thermal losses also increase due to the increased collector temperature. However, this increase is smaller than the enhanced absorbed solar energy. As shown from Figure 5, PSTC efficiency increases with increasing solar radiation.

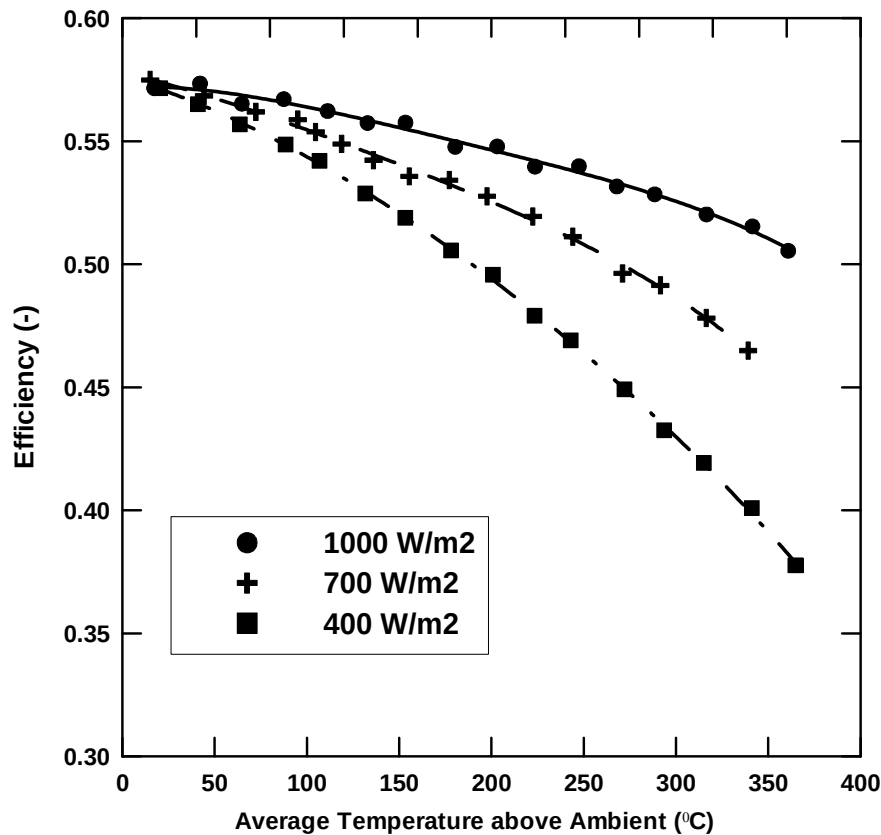


Figure 5: Variation of parabolic trough collector efficiency with solar radiation

The angle of incidence modifier (IAM) is a very significant factor impacting on the solar efficiency. It is defined as the ratio between the transmittance-absorptance product for the angle of the incidence of radiation and that at normal incident radiation. It is and can be approximately estimated as equal to the cosine of the angle of incidence. IAM The angle of incidence modifier depends on time of day, date, the location and orientation of the aperture, and whether the collector is stationary or tracks the sun movement about one or two axes. Collector efficiency reaches a maximum value only at zero angle of incidence. The efficiency of a PTSC decreases when the solar beam angle of incidence of solar beam increases, as shown in Figure 6. The final (end) effect of the angle of incidence is to reduce radiation arriving at the absorber tube. Therefore, at noon time PTSC has the smallest angle of incidence and the highest efficiency.

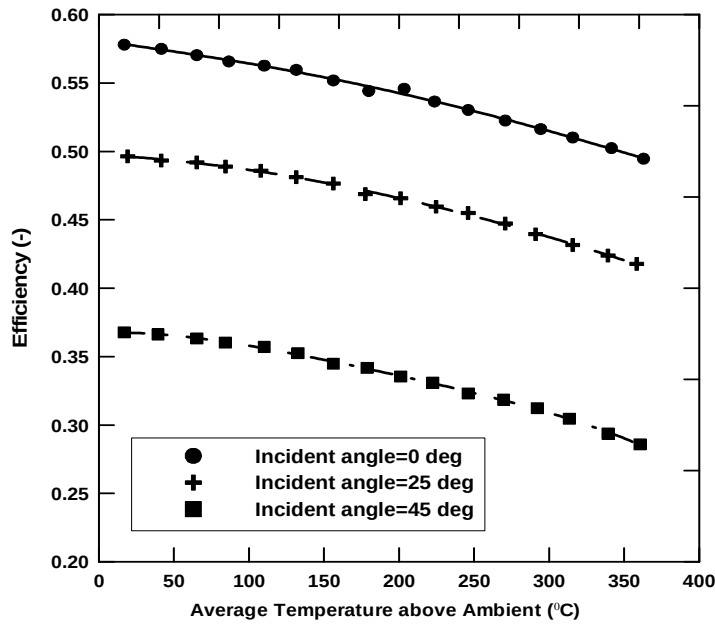


Figure 6: Variation of collector efficiency with angle of incidence

When the annulus between the receiver surface and the glass envelope is in vacuum state, conduction and convection across the annulus are effectively eliminated. Once air is introduced into the vacuum space, measured losses increase significantly since conduction and convection begin to transfer heat to the glass envelope as shown from in Figure 7. Radiation loss from the heated receiver's metal surface to the glass envelope does not change significantly when air is allowed into the annulus.

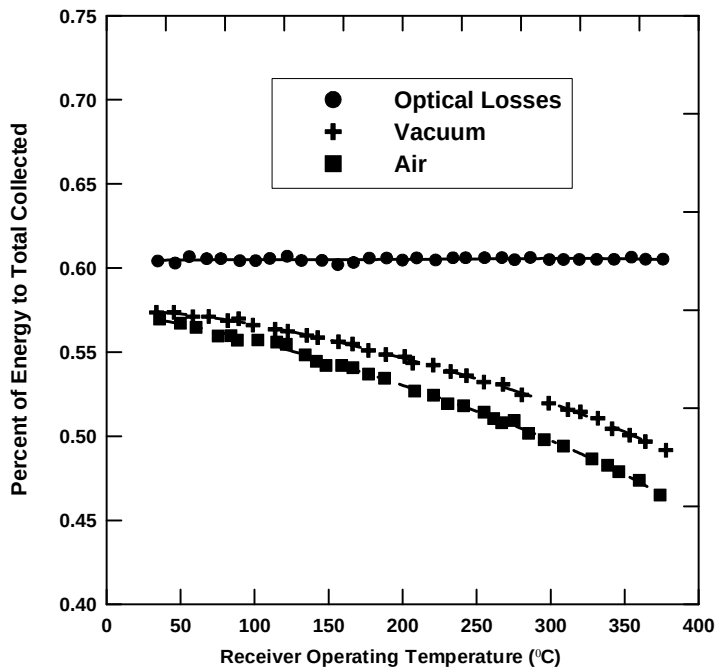


Figure 7: Collector efficiency with air in annulus

5. CASE STUDY

A case study is carried out to investigate the performance of solar heating and cooling systems in Kuwait. The solar system is designed to satisfy a significant part of the nominal space heating load, water heating load and cooling load of a typical Kuwaiti house. A schematic diagram of the system studied is represented in Figure 8. The system consists of parabolic trough collectors integrated into the roof of the building, a storage tank, an absorption chiller, heat exchanger and auxiliary units. The main purpose of this **state stage** is to investigate the feasibility of integrating parabolic trough collectors in an existing building in order to convert it to nearly zero net energy building. **//Full Stop**

Buildings are **typically** responsible for a significant part of the total primary energy consumption. Thus, researchers and **building** designers thrive to develop energy efficient buildings from renewable energy sources. Many new buildings incorporate solar energy technology to attain environmental goals as opposed to conventional energy in **order to** **terms** of reducing global warming and greenhouse and other gases emission, mainly CO₂ as presented by Zhai et al. [36], Yin et al. [37], Thomas et al.[38], Bourrelle et al.[39], Bucking et al. [40] and, Zeiter et al. [41].

The A solar heating and cooling system operates in four different modes. When solar energy is available for collection and there is **a** load demand, heat is supplied directly from the collector to the heating or cooling unit. When solar energy is available for collection and there is no heat or cooling demand, heat is stored in the storage unit. On the other hand, if solar energy is not available for collection and there is **a** load demand, the storage unit then supplies heat to the heating or cooling unit. However, if the storage temperature is not sufficient, the heating or cooling load is supplied by the auxiliary source.

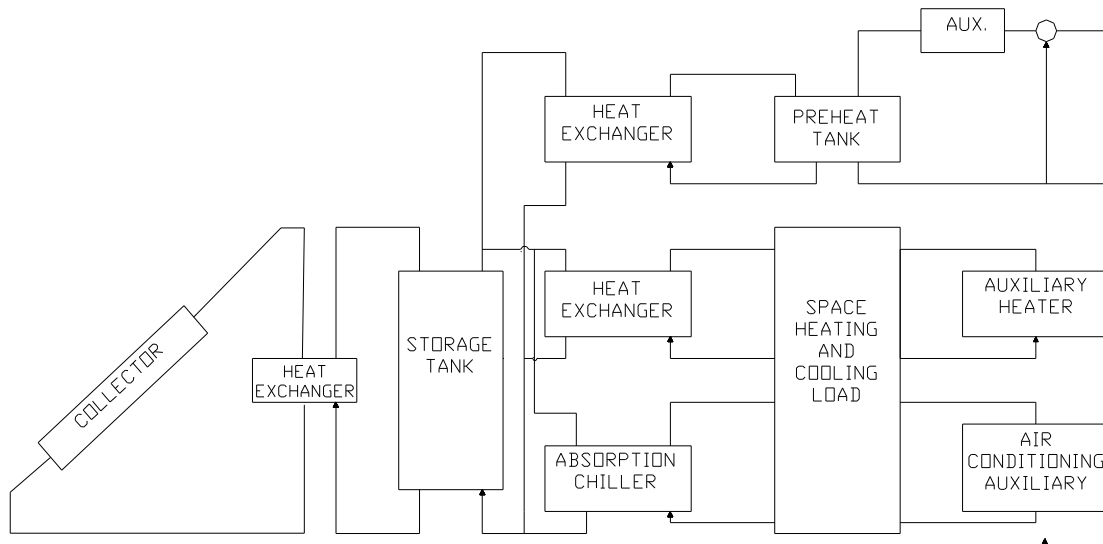


Fig. 8. Schematic diagram of a solar heating and cooling system

The solar cooling system consists of single-effect lithium bromide water absorption chiller. The chiller model is based on a commercially available LiBr-H₂O absorption chiller system, Arkla model WF-36. The Arkla chiller has a nominal cooling capacity of three tons (37980 kJ/h). Units of different capacity are approximated by scaling the Arkla performance. Hot

water is supplied to the air conditioner at temperatures ranging between 87°C and 93°C, leaving this unit 10°C cooler than the supply and ending into the storage, or to the auxiliary heater if storage temperature is below 77°C. Whenever hot water from the storage temperature is below is cooler than 87°C, auxiliary heat is supplied to raise its temperature to 87°C. When storage temperature is below cooler than 77°C, it is not used, and the auxiliary heater carries the full cooling load. //Full Stop.

The performance of air conditioning systems is expressed by their coefficient of performance (COP). COP determines how many units of cooling/heating one gets is attained for every unit of input energy. In addition, a constant COP model of a vapor compression air conditioner is included as a secondary cooling auxiliary unit, so that the energy required to meet space cooling is always provided even if the absorption machine cannot meet the full load.

5.1 Building load

The model dwelling under study is a typical Kuwaiti house in a remote area. The computer program is provided with an estimate of typical loads encountered in the house. An hourly load schedule is written to an input file. The program is provided with an estimate of the number of hours that the load is utilized during a typical day for each load. The roof area is large enough so that the parabolic trough collectors can be spaced widely to minimize shading losses. The domestic water demand is based on a figure of 60 kg/day/person. The system has been designed to supply cooling up to a load peak of about 21 kW (6 tons of refrigeration), which occurs in August.

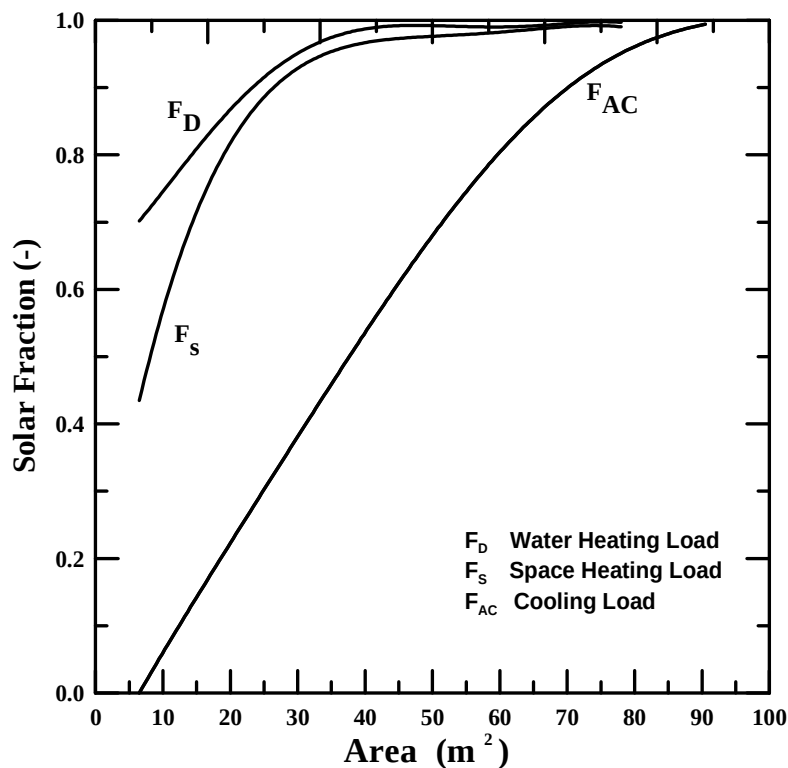
Different collector parameters and operating conditions were essayed to maximize the annual energy generated by the parabolic trough collector. For building simulation, type 56 included in version 16 of TRNSYS developed by Klein et al. [33] is employed. This component models the thermal behavior of a building with multiple thermal zones. The building can be completely described using this component from a set of external files. The files can be generated based on user supplied information by running the preprocessor program called TRNBuild.

From simulation with TRNbuild (Type 56) of TRNSYS to determine the building's demand for air conditioning, results indicate that this demand spans from April to October, with critical periods of maximum load in the months of June, July and August. In this Study results showed that, the air conditioning system of the house consumed s about 83% of the total building energy consumption requirement. The remaining energy consumption is distributed between space heating 11%, and domestic water heating, 6%. For hot thermal storage, a stratified liquid storage tank, with two flow inlet and two flow outlet, Type 60, is adapted. Several data files of single-effect absorption chillers employing LiBr-H₂O solution as working fluid, (type 107) according to Yazaki chiller WFC SH10 are used. Other model types essayed used were: Type 15, TMY2, and Type 3b for pump simulation.

5.2 Solar Fraction

The thermal performance of a solar system is usually measured by the solar fraction (F). Solar fraction is defined as the fraction of the load met by solar energy. Figure 9 shows the variation of the solar fraction of space heating (F_s), domestic water heating (F_D), and cooling load (F_{Ac}) with collecting or area. As seen from the figure, the solar space heating load and domestic water heating load are completely satisfied for areas of about around 29 m². Conversely, the space cooling load requires much greater areas. The minimum required collector area is about 82 m² which can supply the cooling load of a typical residential house

579 for sunshine hours under all hot weather climatic conditions in Kuwait, with a maximum
 580 cooling load of approximately 21 KW (6 ton refrigeration).
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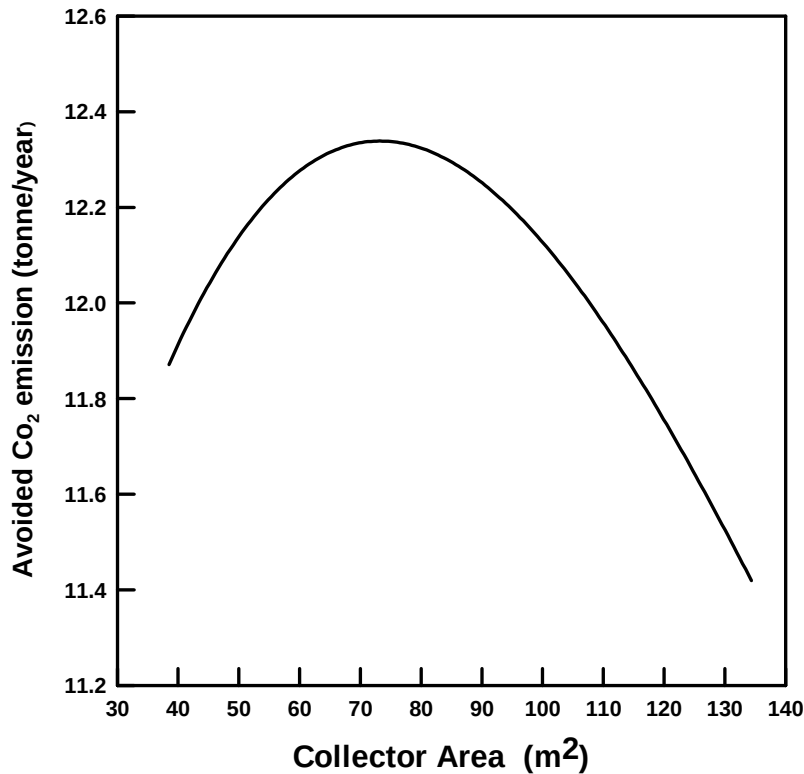


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Figure 9: Solar fraction variation with collecting or area

586 The coefficient of performance (COP) of the absorption chiller is approximately 0.66 which is
 587 within the accepted practical values of the conventional lithium bromide system.
 588 A program computer routine was developed is written to determine the yearly reduced CO₂
 589 emission as a result of integrating parabolic trough collectors on the house roof. The annual
 590 variation of CO₂ decreased emission vs. collector area is presented in Figure 10. In this
 591 figure at collecting or's area values satisfying house cooling load, the calculated CO₂
 592 reduction in emissions reduction was is approximately 12.3 tonne/year.
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Figure 10: Avoided CO₂ emissions reduction variation with collecting or area at zero (azimuth angle=0).

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6. CONCLUSIONS

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This paper investigates the performance of parabolic trough collectors as well as solar heating and cooling systems in Kuwait climate. A theoretical model that takes into consideration the some factors not included ignored in previous models is proposed. Based on present results, the following conclusions can be drawn:

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- The performance of parabolic trough collectors can be significantly enhanced by optimizing its parameters as well as operating conditions. Such as? Answer this one and complete the statement.

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- Convection loss from the absorber tube to the supporting structures is the largest among the other losses (conduction and radiation).
- The angle of incidence modifier is an important factor impacting on the solar efficiency.

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- At noon time, PTSC has the smallest angle of incidence and the highest efficiency.
- When the annulus between the receiver surface and the glass envelope is *in vacuo*, conduction and convection across the annulus are effectively eliminated.

- Space heating load and domestic water heating loads can be completely provided by parabolic trough collectors.
- The minimum required parabolic trough collecting area is about 82 m² to supply cooling loads of a typical residential house under all climatic conditions in Kuwait.
- Total reduction in CO₂ emission may reach to some 12.3 tonne/year per building.
- The results of the present study should encourage widespread utilization of solar energy systems which will help in keeping our environment healthy and clean.

ACKNOWLEDGEMENTS

The authors would like to express their sincere gratitude to the Public Authority for Applied Education and Training (PAAET), Kuwait for financial support of this research under the project No. (TS-11-09).

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